Martin Gas Inc.

APPENDIX B Page 1

Quarterly Report of Gas Cost Recovery Rate Calculation

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JUN 03 2010

Date Filed:

June 1 ,2010

2010-00220

PUBLIC SERVICE COMMISSION

		9010	00000	
Date Rates to Be Effective:	JULY 1 2010			
Reporting Period is Calendar Quarter Ended:				
	March 31 2010			

### SCHEDULE I

# **GAS COST RECOVERY RATE SUMMARY**

<u>Componet</u>		<u>Unit</u>	<u>Amount</u>
Expected Gas (	Cost (EGC)	\$/Mcf	5.0000
+ Refund Adjustment (RA)		\$/Mcf	
+ Actual Adjustm		\$/Mcf	0.0153
+ Balance Adjust		\$/Mcf	
= Gas Cost Recov		.,	5.0153
GCR to be effective	ve for service rendered from July 1 2010 to August 31	2010	
Α.	EXPECTED GAS COST CALCULATION	<u>Unit</u>	Amount
Total Expected	l Gas Cost (Schedule II)	\$	200294.65
·	2 months ended <u>03-31-10</u>	Mcf	39403.12
= Expected Gas (		\$/Mcf	5.0000
В.	REFUND ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Supplier Refun	d Adjustment for Reporting Period (SHC. III)	\$/Mcf	
+ Previous Quart	ter Supplier Refund Adjustment	\$/Mcf	
+ Second Previous	us Quarter Supplier Refund Adjustment	\$/Mcf	
+ Third Previous	Quarter Supplier Refund Adjustment	\$/Mcf	
= Refund Adjusti		\$/Mcf	
C.	ACTUAL ADJUSTMENT CALCULATION	<u>Unit</u>	Amount
Actual Adjustm	nent for the Reporting Period (Schedule IV)	\$/Mcf	0.0037
+ Previous Quart	ter Reported Actual Adjustment	\$/Mcf	0.0001
+ Second Previo	us Quarter Reported Actual Adjustment	\$/Mcf	0.0005
+ Third Previous Quarter Reported Actual Adjustment		\$/Mcf	0.0110
= Actual Adjustn	nent (AA)	\$/Mcf	0.0153
C.	BALANCE ADJUSTMENT CALCULATION	<u>Unit</u>	Amount
Balance Adjust	ment for the Reporting Period (Schedule V)	\$/Mcf	
+ Previous Quart	ter Reported Balance Adjustment	\$/Mcf	
+ Second Previous	us Quarter Balance Adjustment	\$/Mcf	
+ Third Previous	Quarter Balance Adjustment	\$/Mcf	
= Balance Adjust	tment (BA)	\$/Mcf	

#### SCHEDULE II Page 3

### **EXPECTED GAS COST**

Actual \* MCF Purchases for 12 months ended 03-31-10

Supplier	Date	MCF	Rate	Cost	
	4/31/2009	3426.71	4.95	632	16983.87
	5/31/2009	1575.59	4.95	415	7805.71
	6/30/2009	969.27	5.008	392	4855.00
	7/31/2009	877.98	5.020	)99	4408.33
	8/31/2009	1054.00	5.000	000	5270.00
	9/30/2009	1288.27	5.000	088	6442.49
	10/31/2009	2025.88	5.042	208	10214.64
	11/30/2009	3646.94	5.050	091	18420.36
	12/31/2009	5296.84	5.08	711	26945.61
	1/31/2010	7709.71	5.158	372	39772.25
	02/28/2010	6954.24	5.129	983	35674.09
	3/31/2010	4577.69	5.134	110	23502.30
Totals		39403.12	5.0	083 2	00294.65

-0.01178 based on purchases of Line loss for 12 months ended 03-31-10 is 39403.12 Mcf and sales of 38939.00 Mcf.

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)	\$	200294.65
+ Mcf Purchases (4)	Mcf	<u>39403.12</u>
= Average Expected Cost Per Mcf Purchased	\$/Mcf	5.083
X Allowable Mcf Purchases (must not exceed Mcf sales + .95	Mcf	<u>39403.12</u>
= Total Expected Gas Cost (to Schedule IA)	\$	200294.65

<sup>\*</sup> Or adjusted pursuant to Gas Cost Adjustment Clause and explained herin.

<sup>\*\*</sup>Supplier's tariff sheets or notices are attached.

## SCHEDULE IV

# **ACTUAL ADJUSTMENT**

For the 3 month period ended December 31 2009

		Month 1	Month 2	Month 3
<u>Particulars</u>	<u>Unit</u>	<u>10-31-09</u>	<u>11-30-09</u>	<u>12-31-09</u>
Total Supply Volumes Purchased	Mcf	2025.88	3646.94	5296.84
Total Cost of Volumes Purchased	\$	10214.64		
	·			
+ Total Sales	Mcf	2025.88	3646.94	5296.84
(may not be less than 95% of supply				
volumes)			-	•
= Unit Cost of Gas	\$/Mcf	5.04	5.05	5.09
- EGC in effect for month	\$/Mcf	<u>5.00</u>	<u>5.00</u>	<u>5.00</u>
= Difference	\$/Mcf	0.042	0.051	0.087
[(over-)/Under-Recovery]				
x Actual sales during month	Mcf	2025.88	<u>3646.94</u>	<u>5296.84</u>
= Monthly cost difference	\$	85.24	185.66	461.41
		l lmit		Amazint
		Unit		Amount
Total cost difference (Month 1 + Month 2 + Month 3)		\$		732.31
+ Sales for 12 months ended 03-31-10		Mcf		200294.65
= Actual Adjustment for the Reporting Period (to Schedule C)		\$/Mcf		0.0036562